### Identifying and Controlling Risky Contingencies of Transmission Systems

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 $\rightarrow$  Thu.Jun.11.205236.2015@littleboy

**Previous work**: Salmeron and Wood, Donde et al, Turitsyin, Hines

 $\bullet$  N - 1 criterion widely used.

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- How about N K, for K "larger"? Everybody knows that:
  - It is *too* slow. A very difficult combinatorial problem.

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|   |       |          | (K)          |                 |
|---|-------|----------|--------------|-----------------|
|   | N     | K = 2    | K = 3        | K = 4           |
| ĺ | 1000  | 499500   | 166167000    | 41417124750     |
|   | 4000  | 7998000  | 10658668000  | 10650673999000  |
|   | 8000  | 31996000 | 85301336000  | 170538695998000 |
|   | 10000 | 49995000 | 166616670000 | 416416712497500 |

Table 1:  $\binom{N}{K}$ 

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|-------|----------|-------------------------|-----------------|
| N     | K = 2    | K = 3                   | K = 4           |
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  - (T. Boston) during Hurricane Sandy, N 142 was observed.
- Perhaps  ${\bf N}$   ${\bf K}$  does not necessarily capture all interesting events?

#### Example: August 14 2003

U.S. - Canada report on blackout:

"Because it had been hot for several days in the Cleveland-Akron area, more air conditioners were running to overcome the persistent heat, and consuming relatively high levels of reactive power – further straining the area's limited reactive generation capabilities."

 $\rightarrow$  A **system-wide** condition that impedes the system

 $\longrightarrow$  Not a cause, but a contributor

 $\longrightarrow$  Look for combined events ?

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- It is too conservative. It is not conservative enough.
  - (T. Boston) during Hurricane Sandy, N 142 was observed.
- Perhaps  ${\bf N}$   ${\bf K}$  does not necessarily capture all interesting events?
- How can we deal with both types of problems?

- A fictitious adversary is trying to interdict the transmission system.
- This adversary negatively alters the physical parameters of equipment, e.g. transmission lines, so as to impede transmission.
- The adversary has a budget available (both system-wide and per-line).

- On line km, reactance  $x_{km}$  increased to  $(1 + \lambda_{km})x_{km}$ 

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  - $-\sum_{km} \lambda_{km} \leq \Lambda$  (global limit)

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- This adversary negatively alters the physical parameters of equipment, e.g. transmission lines, so as to impede transmission.
- The adversary has a budget available (both system-wide and per-line).
- Adversary maximizes the impact (e.g. voltage loss) over the available budget.
- A continuous, non-convex optimization problem with **simple** constraints. **No emumeration!**

A blast from the past: Bienstock and Verma, 2007

- **DC** approximation to power flows.
- Adversary **increases reactances** of lines.
- Limit on total percentage-increase of reactances, and on per-line increase.
- Adversary maximizes the maximum **line overload**:

$$\max_{\boldsymbol{x},\boldsymbol{\theta}} \max_{km} \left\{ \frac{|\theta_k - \theta_m|}{u_{km} \boldsymbol{x_{km}}} \right\}$$

s.t. 
$$B_x \theta = d$$
  
 $x$  within budget

- Variables: reactances  $\boldsymbol{x}$ , phase angles  $\boldsymbol{\pi}$ -  $\boldsymbol{x_{km}}$  = reactance of  $\boldsymbol{km}$ ,  $\boldsymbol{u_{km}}$  = limit of  $\boldsymbol{km}$ ,  $\boldsymbol{B_x}$  = bus susceptance matrix,  $\boldsymbol{d}$  = net injections (given)
- Continuous, but non-smooth problem.

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\max_{\boldsymbol{x},\boldsymbol{\theta}} & \sum_{km} (\alpha_{km}^{+} - \alpha_{km}^{-}) \frac{(\theta_{k} - \theta_{m})}{u_{km} \ \boldsymbol{x}_{km}} \\
\text{s.t.} & \boldsymbol{B}_{\boldsymbol{x}} \boldsymbol{\theta} = d \\
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& \sum_{km} (\alpha_{km}^{+} + \alpha_{km}^{-}) = 1, \quad \alpha^{+}, \alpha^{-} \geq 0.
\end{array}$$

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\end{array}$$

• Continuous, smooth, **nonconvex**.

# **Technical point**

$$\begin{aligned} \max_{\boldsymbol{x},\boldsymbol{\theta},\boldsymbol{\alpha}} & \sum_{km} (\alpha_{km}^{+} - \alpha_{km}^{-}) \frac{(\boldsymbol{\theta}_{k} - \boldsymbol{\theta}_{m})}{u_{km} \ \boldsymbol{x}_{km}} \\ \text{s.t.} & \boldsymbol{B}_{\boldsymbol{x}} \boldsymbol{\theta} \ = \ d \\ & \boldsymbol{x} \text{ within budget} \\ & \sum_{km} (\alpha_{km}^{+} + \alpha_{km}^{-}) \ = \ 1, \quad \alpha^{+}, \alpha^{-} \ge 0. \end{aligned}$$

Function to maximize: 
$$F(x, \alpha) \doteq \sum_{km} (\alpha_{km}^+ - \alpha_{km}^-) \frac{(\theta_k - \theta_m)}{u_{km} x_{km}}$$

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Function to maximize:  $F(x, \alpha) \doteq \sum_{km} (\alpha_{km}^+ - \alpha_{km}^-) \frac{(\theta_k - \theta_m)}{u_{km} x_{km}}$ 

- Fact: The gradient and the Hessian of  $F(x, \alpha)$  can be efficiently computed
- Optimization problem solved using **LOQO** (**IPOPT** an option)

# And what happens?

• Algorithm scales well (2007): CPU times of  $\sim 1$  hour for studying systems with thousands of lines.

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- Algorithm scales well (2007): CPU times of  $\sim 1$  hour for studying systems with thousands of lines.
- Optimal \* attack concentrated on a handful of lines
- $\bullet$  Significant part of the budget expended on many lines, with visible impact

| Table 6: Attack patterns |            |             |            |             |            |
|--------------------------|------------|-------------|------------|-------------|------------|
| single = 20              | total = 60 | single = 10 | total = 30 | single = 10 | total = 40 |
| Range                    | Count      | Range       | Count      | Range       | Count      |
| [1, 1]                   | 8          | [1, 1]      | 1          | [1, 1]      | 14         |
| (1, 2]                   | 72         | (1, 2]      | 405        | (1, 2]      | 970        |
| (2,3]                    | 4          | (2, 9]      | 0          | (2, 5]      | 3          |
| (5,6]                    | 1          | (9, 10]     | 3          | (5, 6]      | 0          |
| (6,7]                    | 1          |             |            | (6, 7]      | 1          |
| (7, 8]                   | 4          |             |            | (7, 9]      | 0          |
| (8,20]                   | 0          |             |            | (9, 10]     | 2          |

"single" = max multiplicative increase of a line's reactance

"total" = max total multiplicative increase of line reactances

# Today: the AC power flows setting

As before, adversary increases impedances, subject to budgets

Adversary wants to **maximize**:

- Phase angle differences across ends of a lines
- Voltage deviations (loss)

# Alternative version:

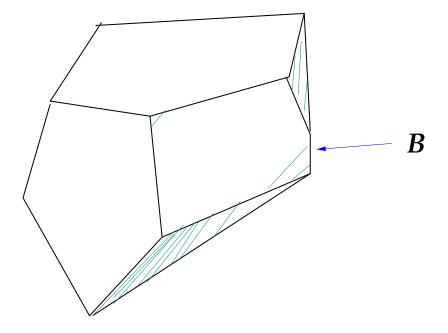
- There is a **recourse** action: shed load so as to maintain feasibility of all power flow constraints (limits)
- Adversary wants to maximize the amount of lost load

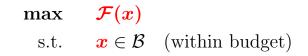
Generically:

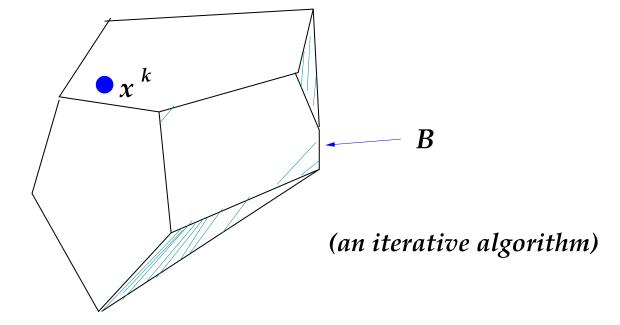
$$\begin{array}{ll} \max & \mathcal{F}(\boldsymbol{x}) \\ \text{s.t.} & \boldsymbol{x} \in \mathcal{B} \end{array}$$

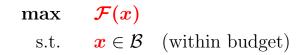
- $\boldsymbol{x}$  = impedances,  $\boldsymbol{\mathcal{B}}$  = budget constraints
- $\mathcal{F}(x)$  = meausure of phase angle differences, voltage loss, load loss
- Challenge 1:  $\mathcal{F}(x)$  is implicitly defined

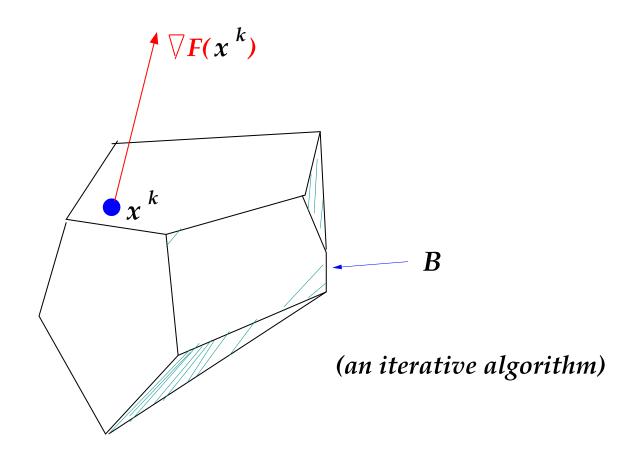
 $\begin{array}{ll} \max & \quad \mathcal{F}(\boldsymbol{x}) \\ \text{s.t.} & \quad \boldsymbol{x} \in \mathcal{B} \quad (\text{within budget}) \end{array}$ 

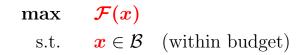


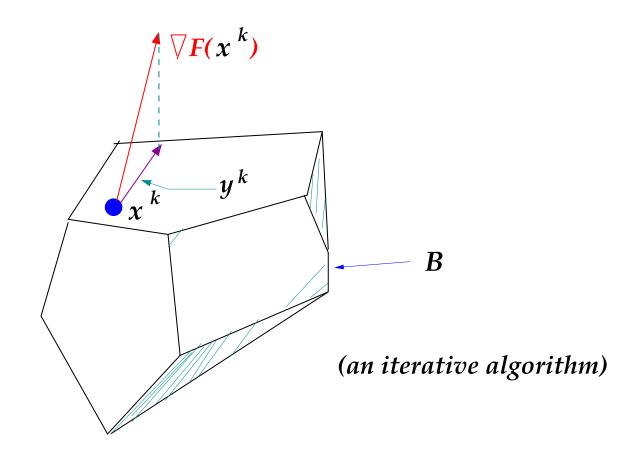


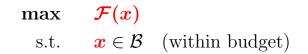


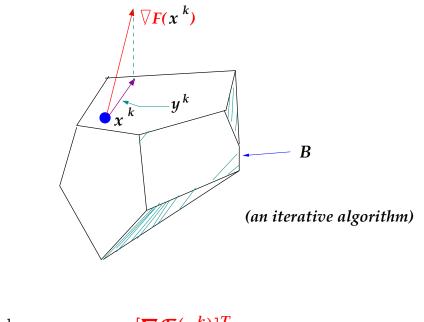


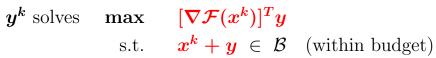


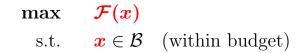


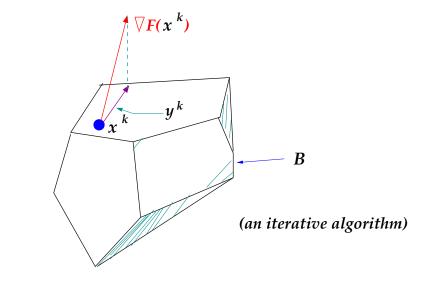








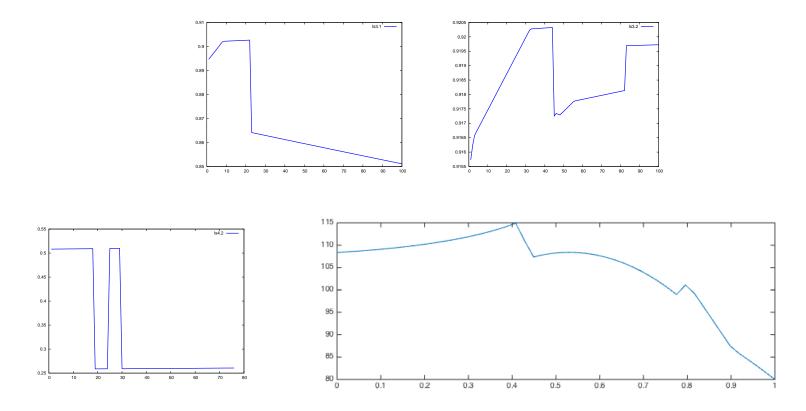


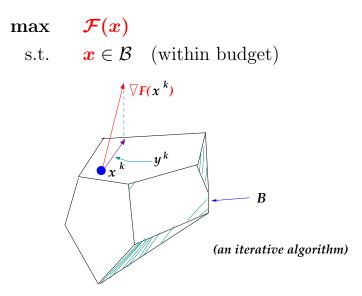


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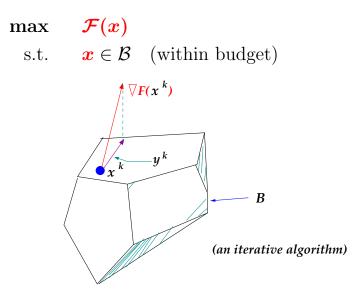
Final step is a line search:  $x^{k+1} = x^k + \alpha y^k$ , where  $0 \le \alpha \le 1$  is the stepsize.

# Line searches

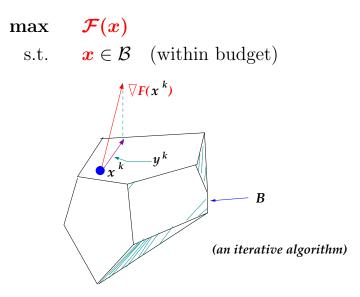




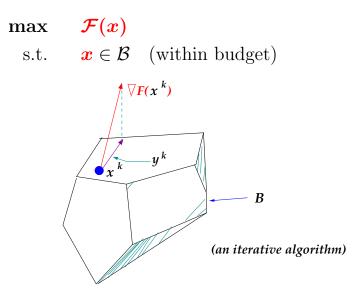
- Recall:  $\mathcal{F}(x)$  measures e.g. the largest phase angle difference using reactances x
- Q: exactly how do we get  $\nabla \mathcal{F}(x)$ ?



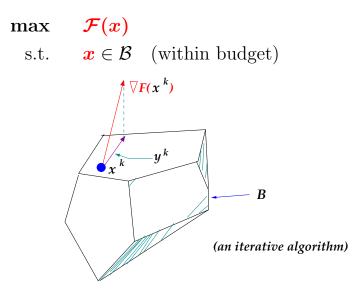
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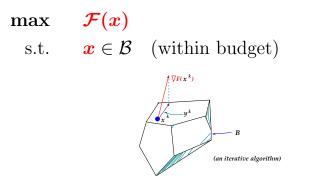
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- But  $\nabla \mathcal{F}(x)$  is a vector with an entry for each line of the transmission system it is a **big** vector



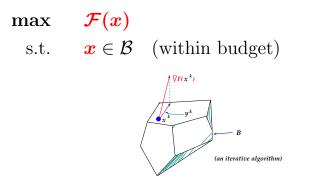
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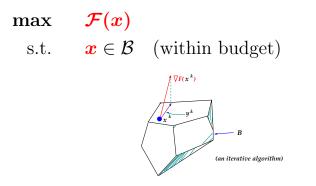
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- But  $\nabla \mathcal{F}(x)$  is a vector with an entry for each line of the transmission system it is a **big** vector
- "Solution": Estimate  $\nabla \mathcal{F}(x)$  in parallel over several cores
- Alternative: only estimate some of the components of  $\nabla \mathcal{F}(x)$ :
  - -**Random** subset of small size
  - Most promising subset



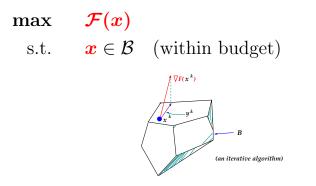
- $\mathcal{F}(x)$  measures e.g. the sum of voltage losses with reactances x
- And we estimate  $\nabla \mathcal{F}(x)$  using finite differences
- Q: How do we compute  $\mathcal{F}(x)$ , for given reactances x?



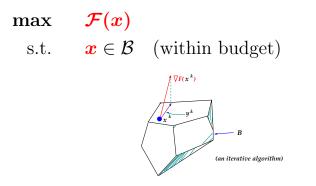
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- Challenge! PF often does not converge for interesting  $\boldsymbol{x}$
- **solution:** solution OPF-like problem: minimize sum of square of all violations (load mismatch, line limits, etc)
- **solution?** violations still observed
- solution? Add to definition of  $\mathcal{F}(x)$  sum of weighted square violations

→ Currently using **IPOPT** within Matpower (fastest for **our** purposes) → Infeasible cases verified using SDP relaxation

#### Example: phase angle attack on Polish grid (from Matpower)

**1** obj=2620.72 step=1.00 [ **263** 8.00; **300** 8.00; **728** 8.00; ]

**2** obj=2641.52 step=1.00 [ **305** 8.00; **306** 8.00; **309** 8.00; ]

**3** obj=2649.34 step=1.00 **168** 8.00; **263** 8.00; **321** 8.00; **]** 

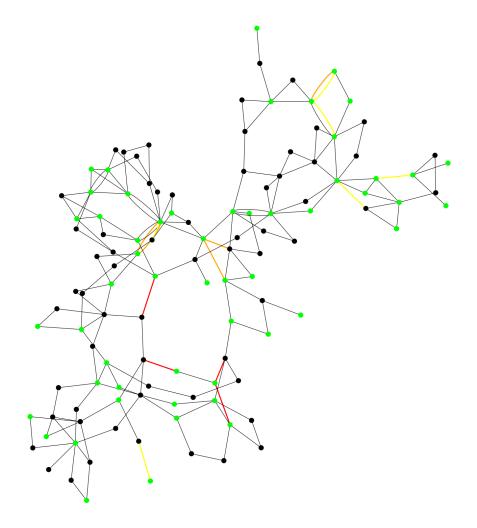
**5** obj=2765.47 step=0.50 [**51** 4.00; **261** 4.00; **263** 4.00; **300** 4.00; **321** 4.00; **322** 4.00; ]

**13** obj=2944.01 step=0.12 [ **305** 2.60; **168** 2.32; **322** 2.17; **169** 1.90; **321** 1.85; **263** 1.57; **309** 1.50; **32** 1.15; **51** 1.08; **261** 1.08; **170** 1.00; **171** 1.00; **306** 0.85; **39** 0.75; **281** 0.75; **166** 0.57; **310** 0.57; **8** 0.43; **264** 0.43; **300** 0.42; ]

**20** obj=2950.54 step=0.03 [ **169** 2.53; **305** 2.38; **168** 1.88; **322** 1.77; **321** 1.76; **309** 1.74; **166** 1.44; **170** 1.28; **263** 1.28; **261** 1.14; **32** 0.93; **51** 0.88; **171** 0.81; **306** 0.69; **39** 0.61; **281** 0.61; **264** 0.59; **260** 0.51; **310** 0.46; **8** 0.35; **300** 0.34; ]

**27** obj=2958.08 **step=0.00** [ **169** 2.80; **305** 2.53; **321** 2.00; **309** 1.97; **168** 1.63; **263** 1.58; **322** 1.53; **166** 1.38; **261** 1.11; **170** 1.11; **32** 0.81; **51** 0.76; **264** 0.76; **281** 0.75; **171** 0.71; **306** 0.60; **39** 0.53; **260** 0.44; **310** 0.40; **8** 0.30; **300** 0.30; ]

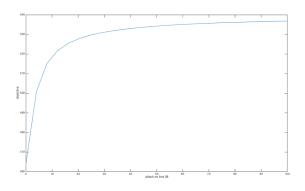
**Example: phase angle attack on 118-bus** Three top-attacked lines in red:



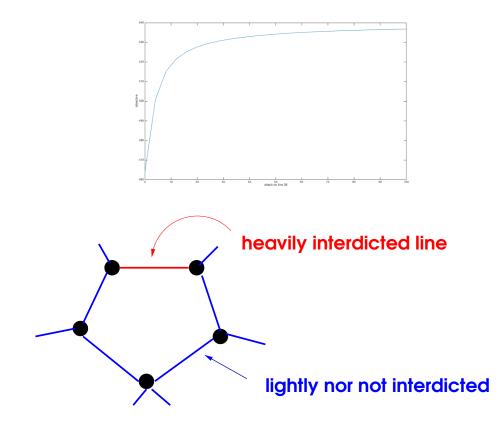
- (1) Take line most heavily interdicted: line  $\mathbf{38}$
- (2) Let the reactance of this line increase to infinity
- (3) What happens? Phase angle difference  $\rightarrow \pi/2$ ?

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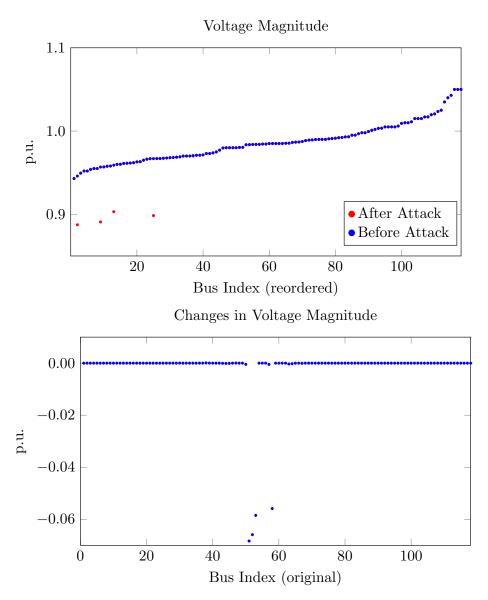
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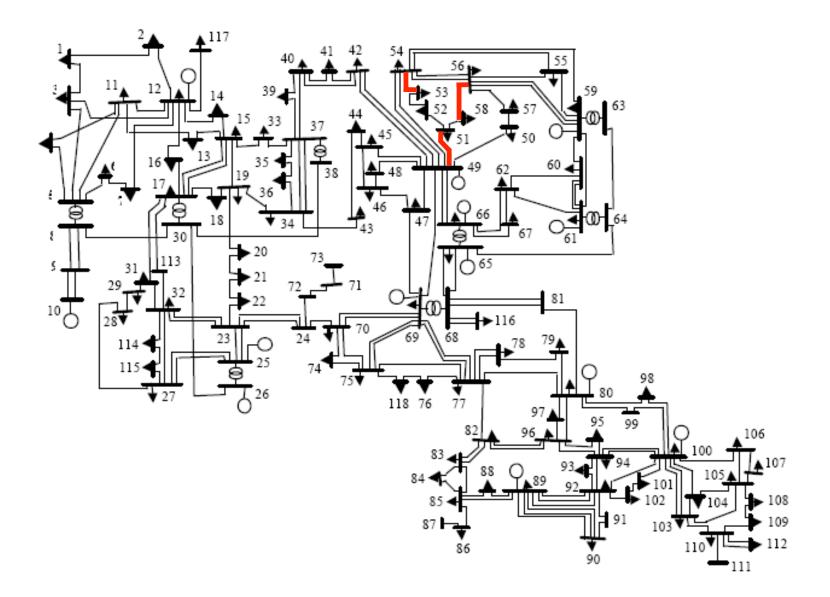


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- (2) Let the reactance of this line increase to infinity
- (3) What happens? Phase angle difference  $\rightarrow \pi/2$ ? No. From  $\approx 10$  to  $\approx 40$ .



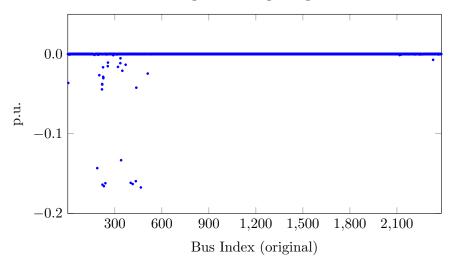
## Voltage attack on 118-bus "Triple the reactance of at most three lines"





#### Voltage attack on 2383-bus Polish "Double the reactance of at most three lines" Voltage Magnitude 1.1 1.0p.u. 0.90.8• After Attack • Before Attack 0.7300 900 1,200 1,500 1,800 2,100 600 Bus Index (reordered)





 $\rightarrow$  Primarily 4 lines interdicted